

Plastic lines for Hydrogen Transport

How “ready” are plastic piping systems?



Hydrogen (H_2)
Use in infrastructure
and industry



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15.08.2022



Synopsis

1. Introduction
2. Advantages of Hydrogen
3. Supply of hydrogen
4. Current situation in infrastructure
5. DBI “H2ready” pilot project
6. “Hydrogen Island” pilot project by Netze BW
7. Conclusion

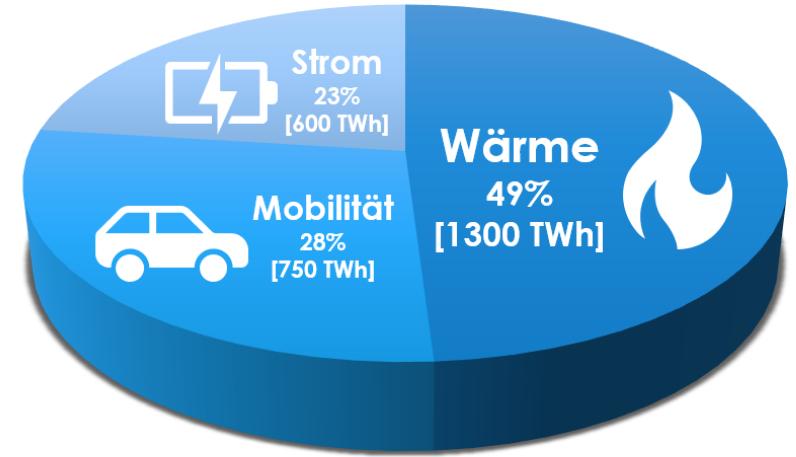
Introduction

Energy transition in Germany is in full swing

- CO2 savings of 65% by 2030 (previously 55%)
- 88% less CO2 by 2040
- Climate neutrality by 2045 (previously 2050)



- Energy distribution in Germany
 - Politics and public perception focused on electricity
 - For the use of hydrogen [H₂], mobility has been the focus so far
- Transformation of the German gas network
 - The existing gas network is to be made usable for hydrogen intake
 - Step 1: Add 20% (30%) of hydrogen [H₂] to the natural gas
 - Develop regulations for the use of 100% hydrogen [H₂]
 - Step 2: Apply 100% hydrogen [H₂] in planned networks



Introduction

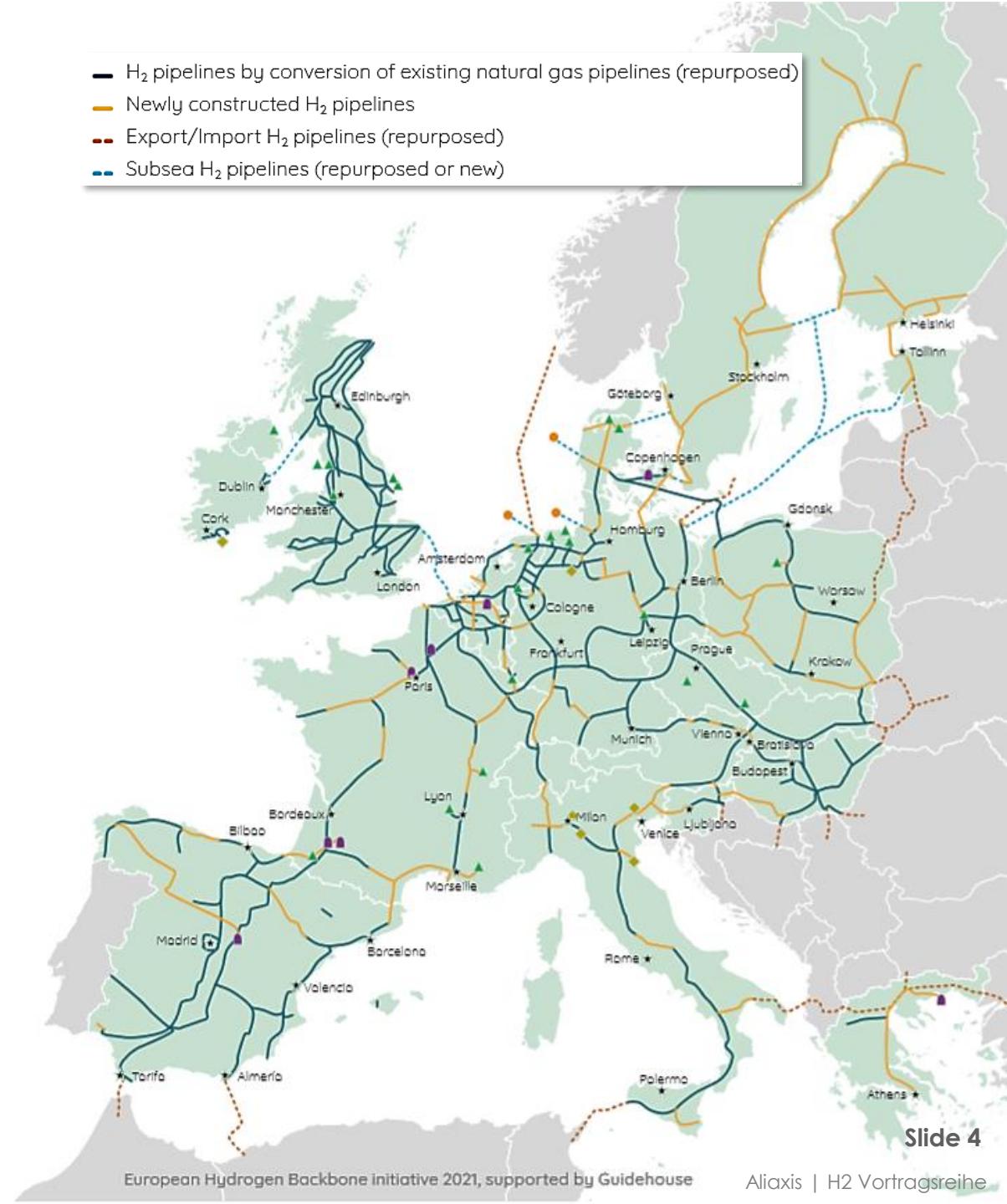
- H₂ pipelines by conversion of existing natural gas pipelines (repurposed)
- Newly constructed H₂ pipelines
- Export/Import H₂ pipelines (repurposed)
- Subsea H₂ pipelines (repurposed or new)

Main European Hydrogen Network

- Biggest 23 utilities
- 21 countries are involved
- 11,600km are to be implemented by 2030
- 39,700km are to be implemented by 2040
- Further network development after 2040 will occur

Total costs amount to 81 billion euros

- 69% on reusable gas pipelines
- 31% on new lines for expansion
- New Supply lines DN 600 – 900 mm
- Range of Pipelines DN 500 – 1200 mm
- Pressure Range 30 – 80 bar
- H₂ Production Costs 1 – 2 € per kg



Benefits of hydrogen

Three most important advantages

1. Simplified energy transport (one system)



2. Storage (finally possible)

3. "Sector decoupling" (unrestricted use)

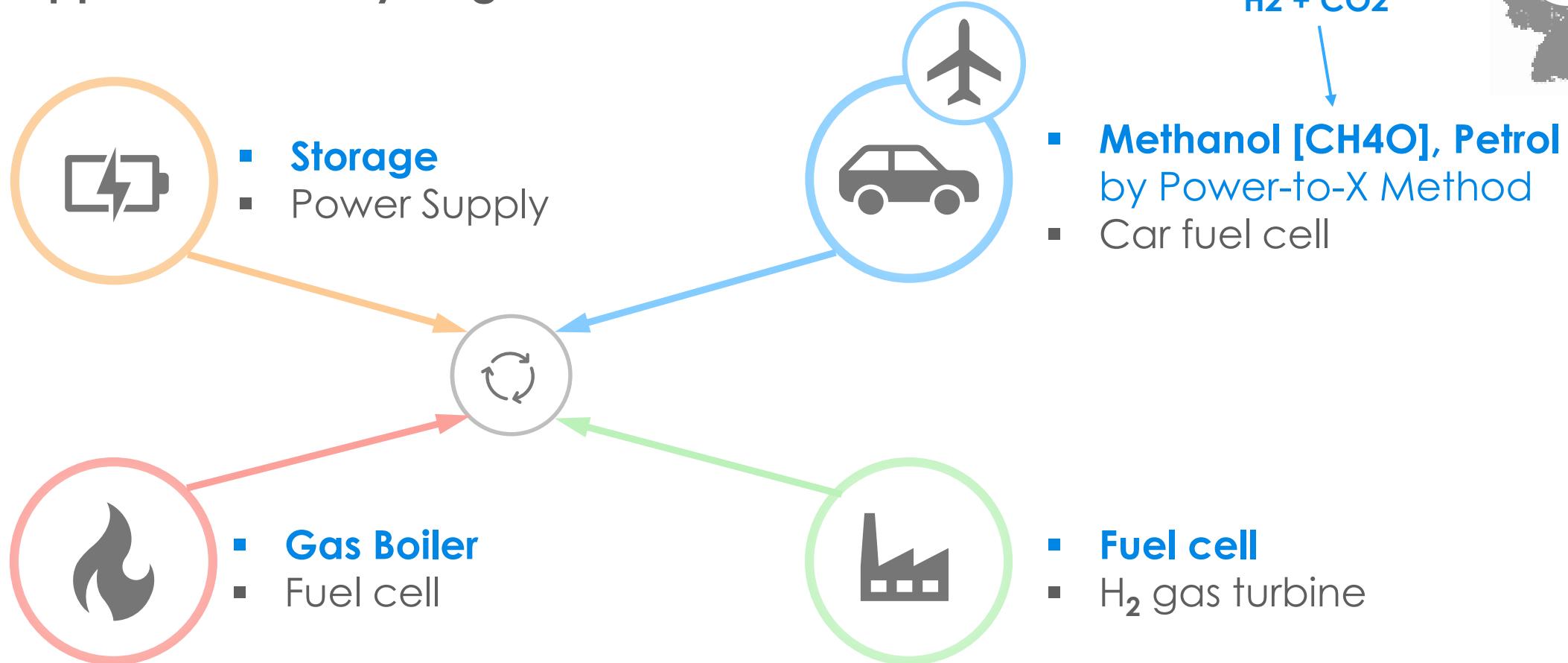


The **use** of hydrogen is almost **unlimited!**



Benefits of hydrogen

▪ Applications of Hydrogen



Benefits of hydrogen

- **German Initiative (State):**

- The “National Hydrogen” Strategy was adopted in 2019
- The funds amount to €7 billion nationally and €2 billion internationally

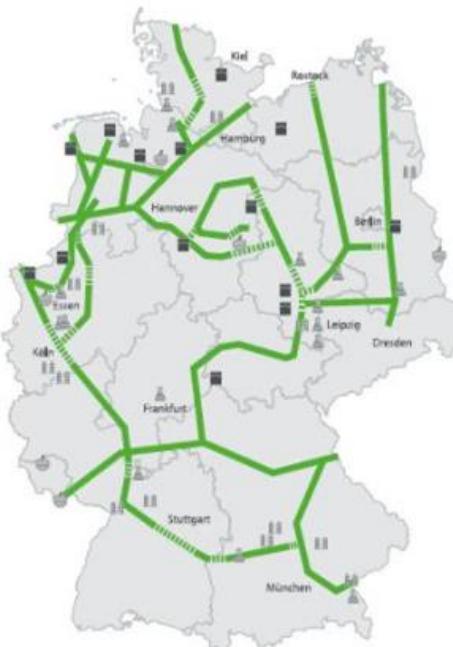


Step 1: 1.11€ billion

→ **300€ million in basic research**

→ **200€ million in application-oriented energy research**

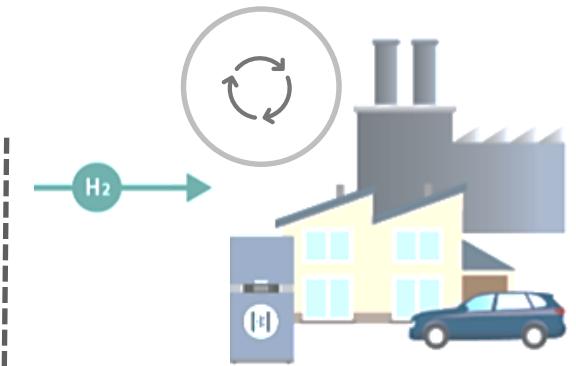
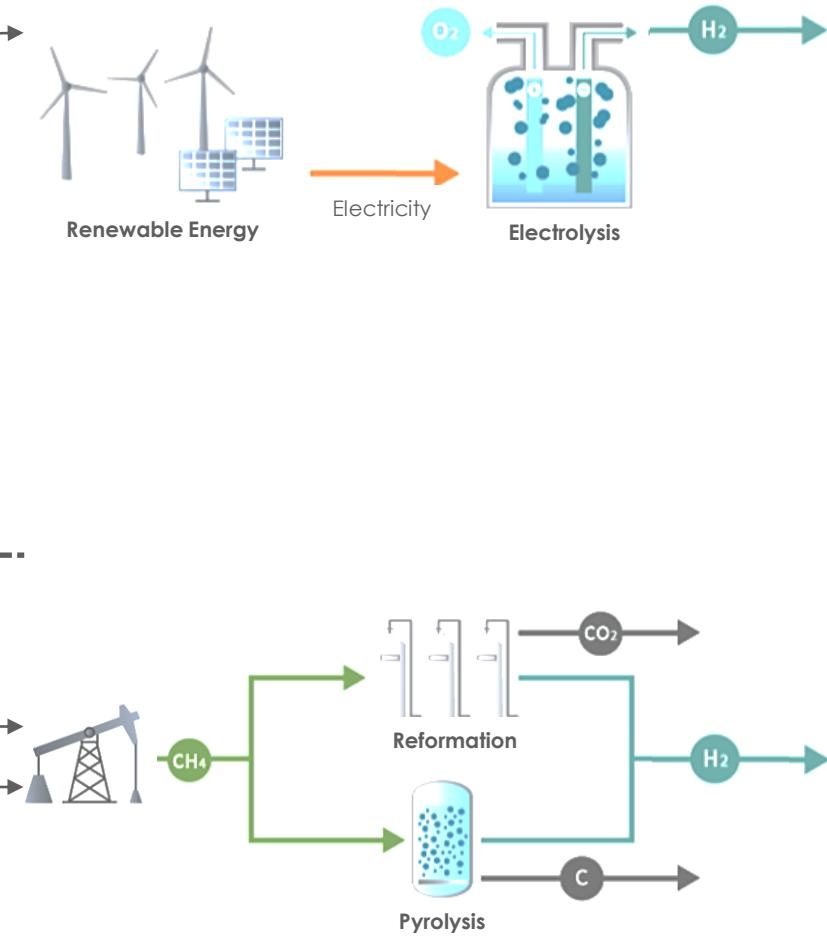
→ **600€ million in pilot projects**



Supply of hydrogen

CO2-Emission ↓

Green	Water electrolysis by renewable energy Power-to-gas (Step 2): → Combination: Water electrolysis using <u>renewable</u> energy and reformatted biogas Gasification and fermentation of biogas Biogas reformation
Turquoise	Power-to-gas (Step 1): → Combination: Water electrolysis using <u>electrical</u> energy and reformatted biogas Water pyrolysis by using methane
Pink	Water electrolysis by using nuclear power
Blue	Natural gas reformation (CCS = CO ₂ Storage)
Gray	Natural gas reformation Water pyrolysis by using natural gas
Black	Water electrolysis by using fossil fuels (coal)



Applications

- Storage**
 - Power Supply
- Gas Boiler**
 - Fuel cell
- Methanol [CH₄O], Petrol by Power-to-X Method**
 - Car fuel cell
- Fuel cell**
 - H₂ gas turbine

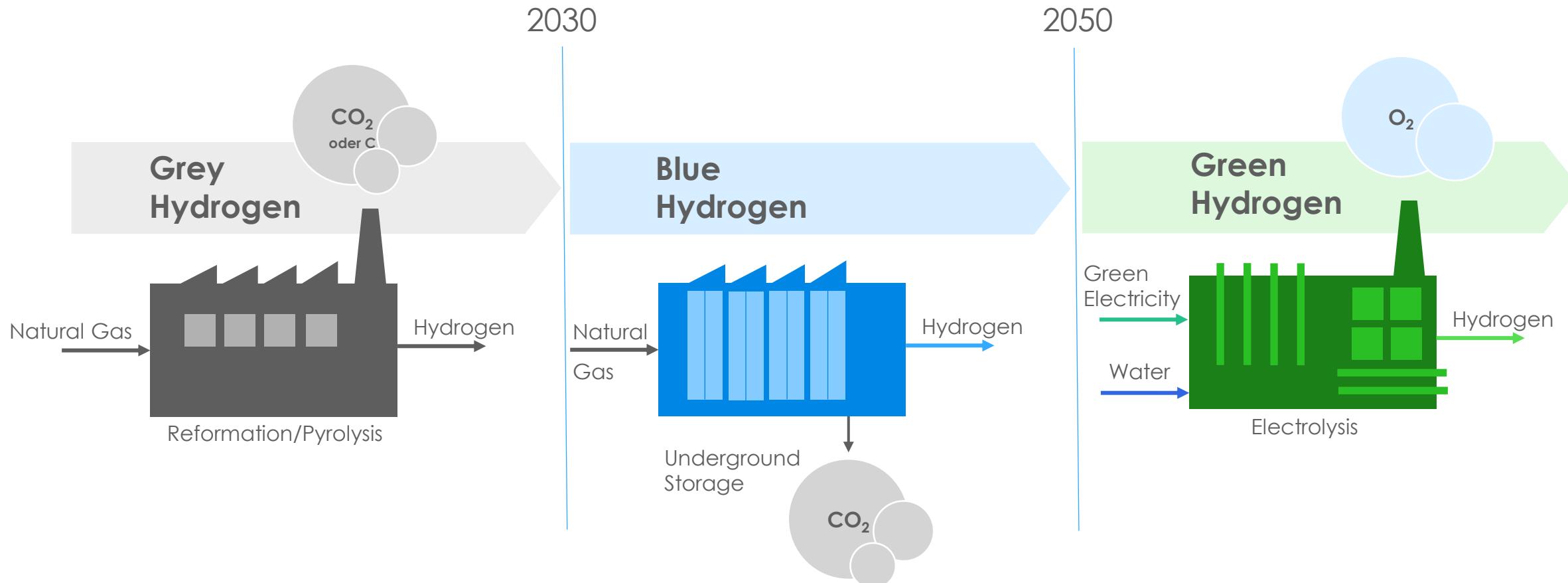
Supply of hydrogen

Pink
Hydrogen

Nuclear Power

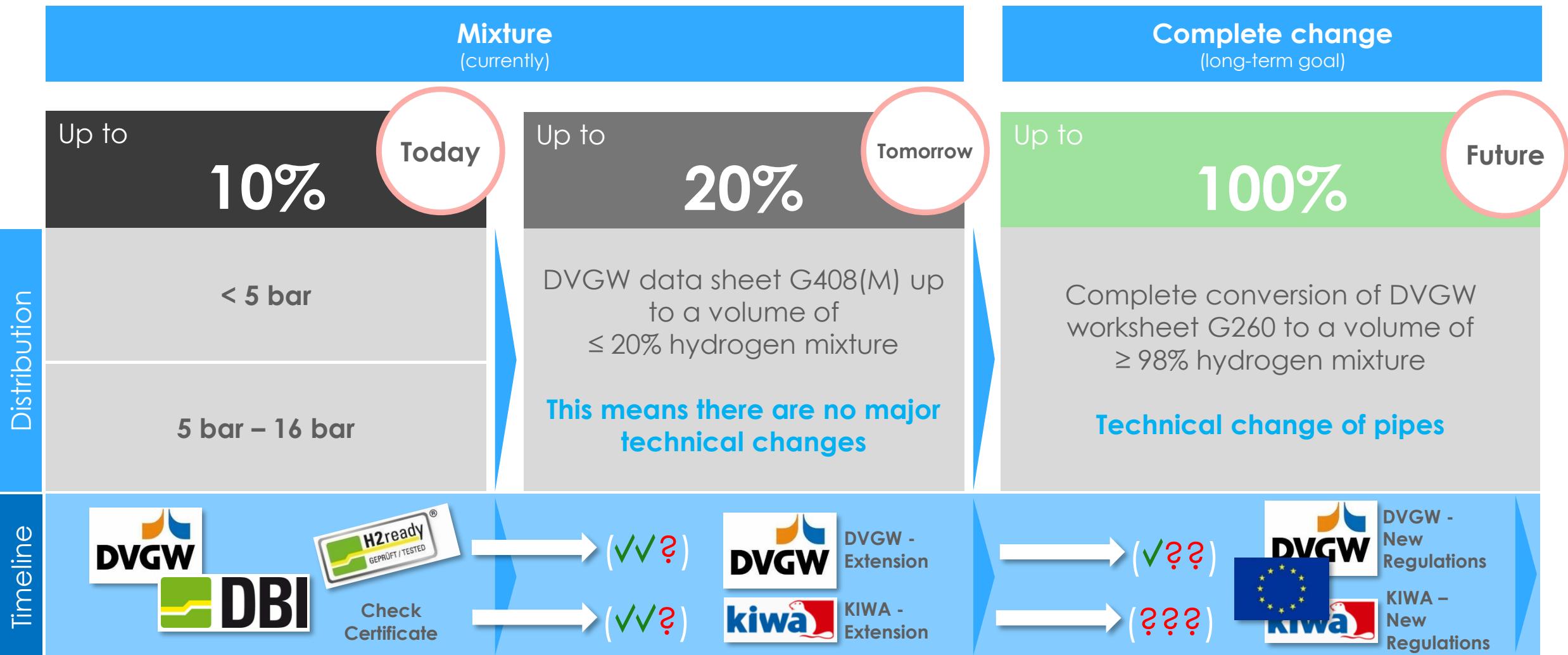


Production type leads to different effects on the carbon footprint



→ All types of hydrogen are chemically the same

Supply of hydrogen



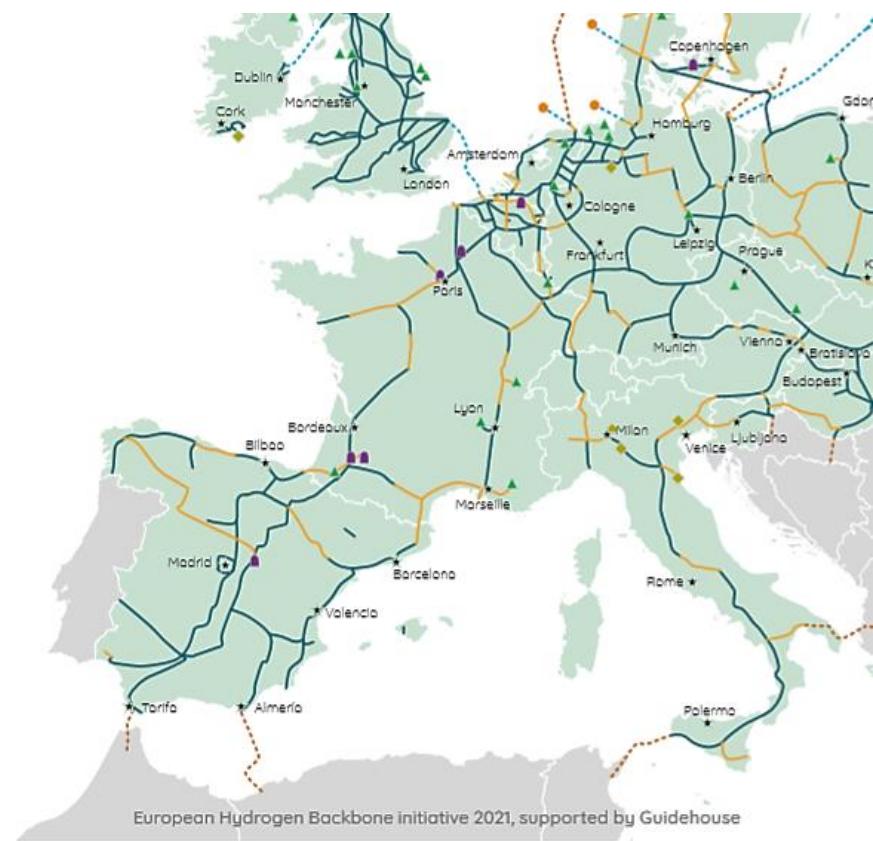
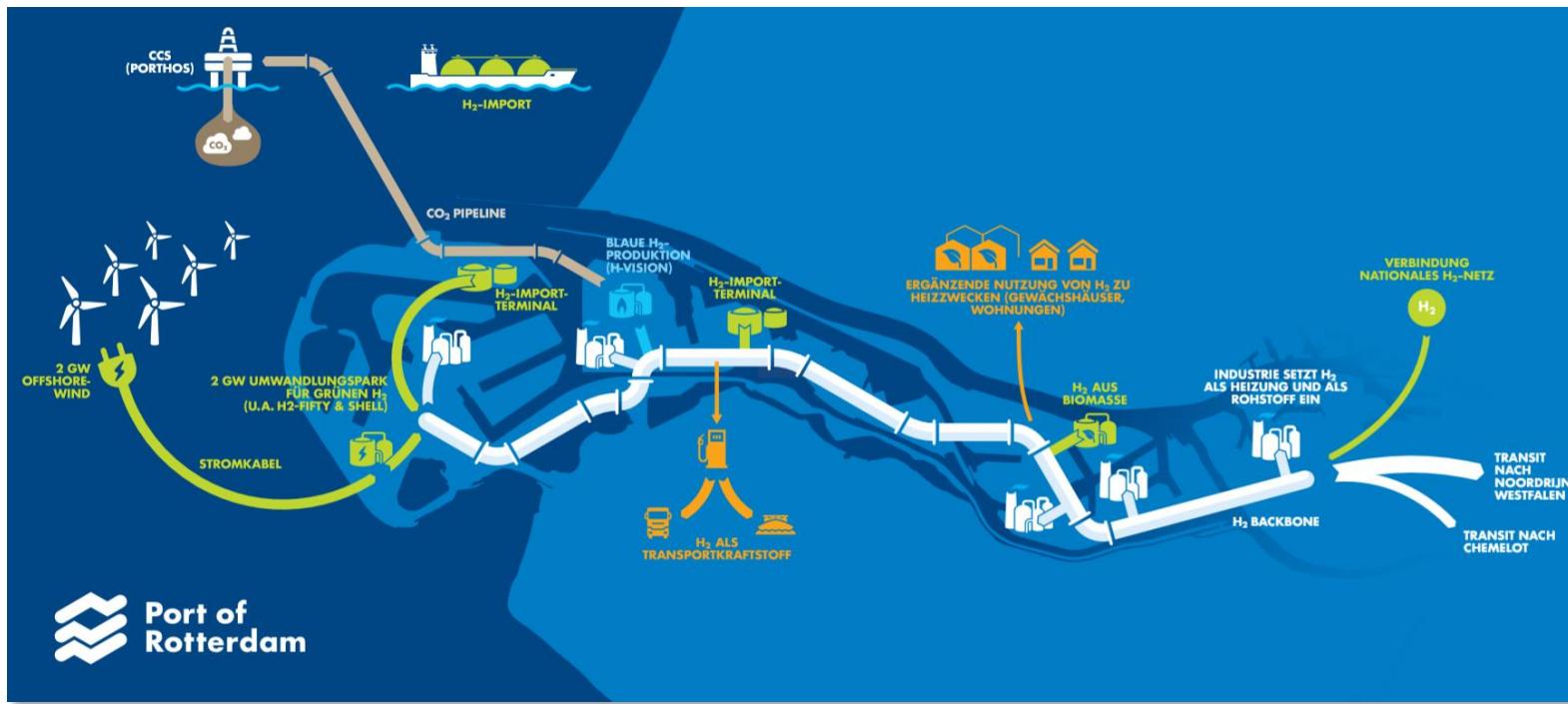
Supply of hydrogen



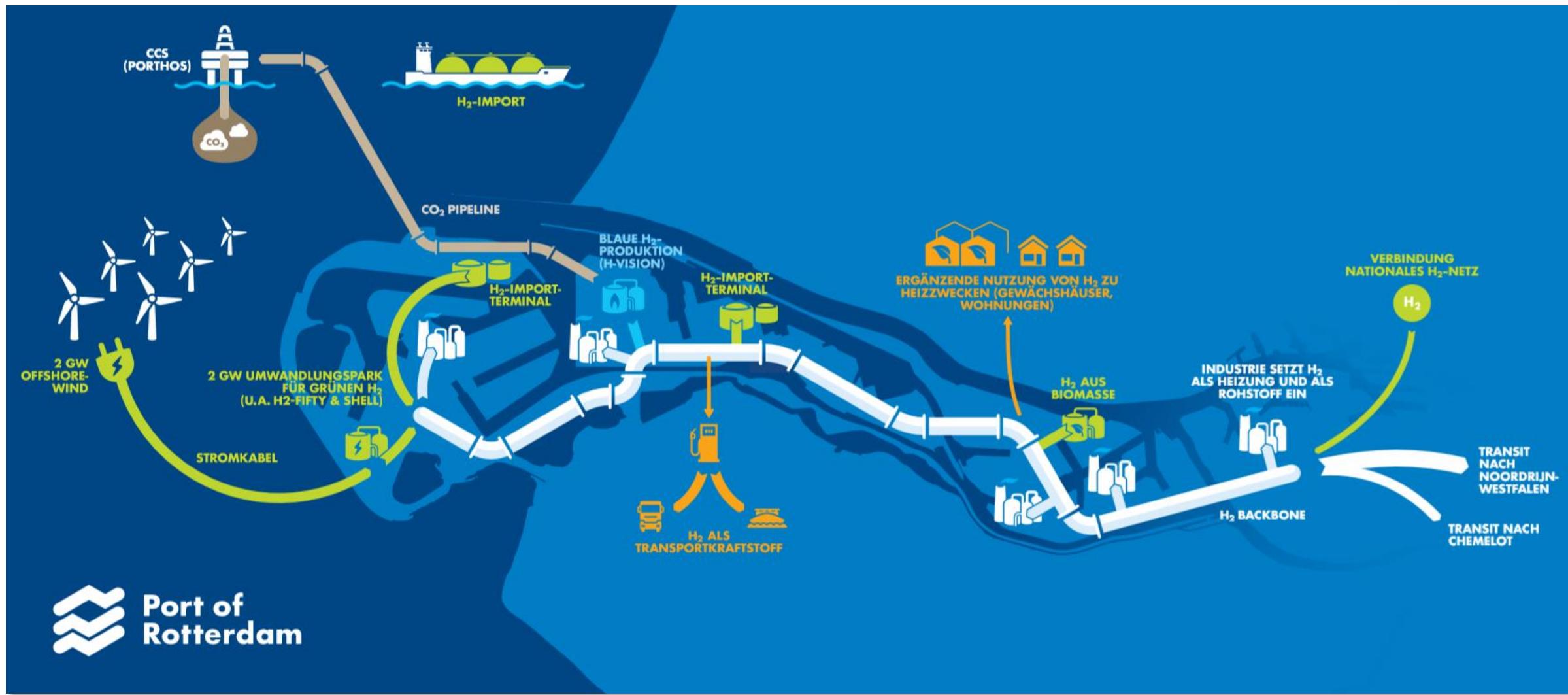
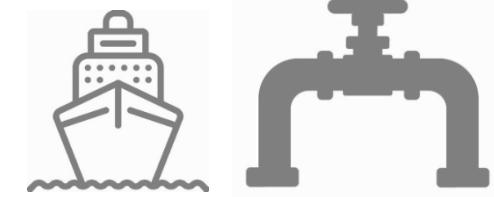
- Procurement:

- Hydrogen tankers
- Hydrogen pipelines long-distance network
- Hydrogen pipelines local network

→ Initial input via ports is possible

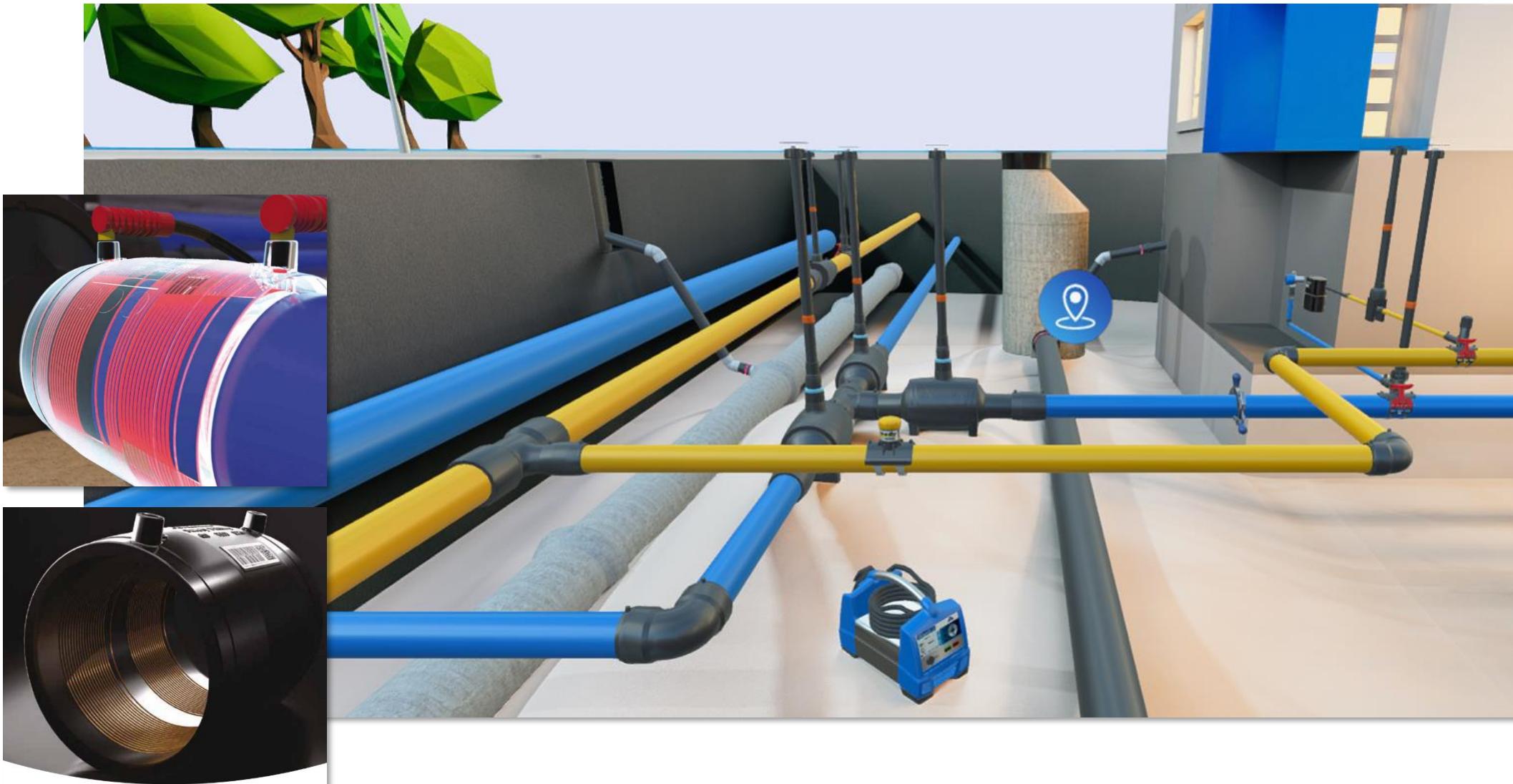
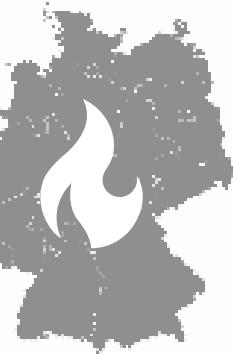


Supply of hydrogen



 **Port of
Rotterdam**

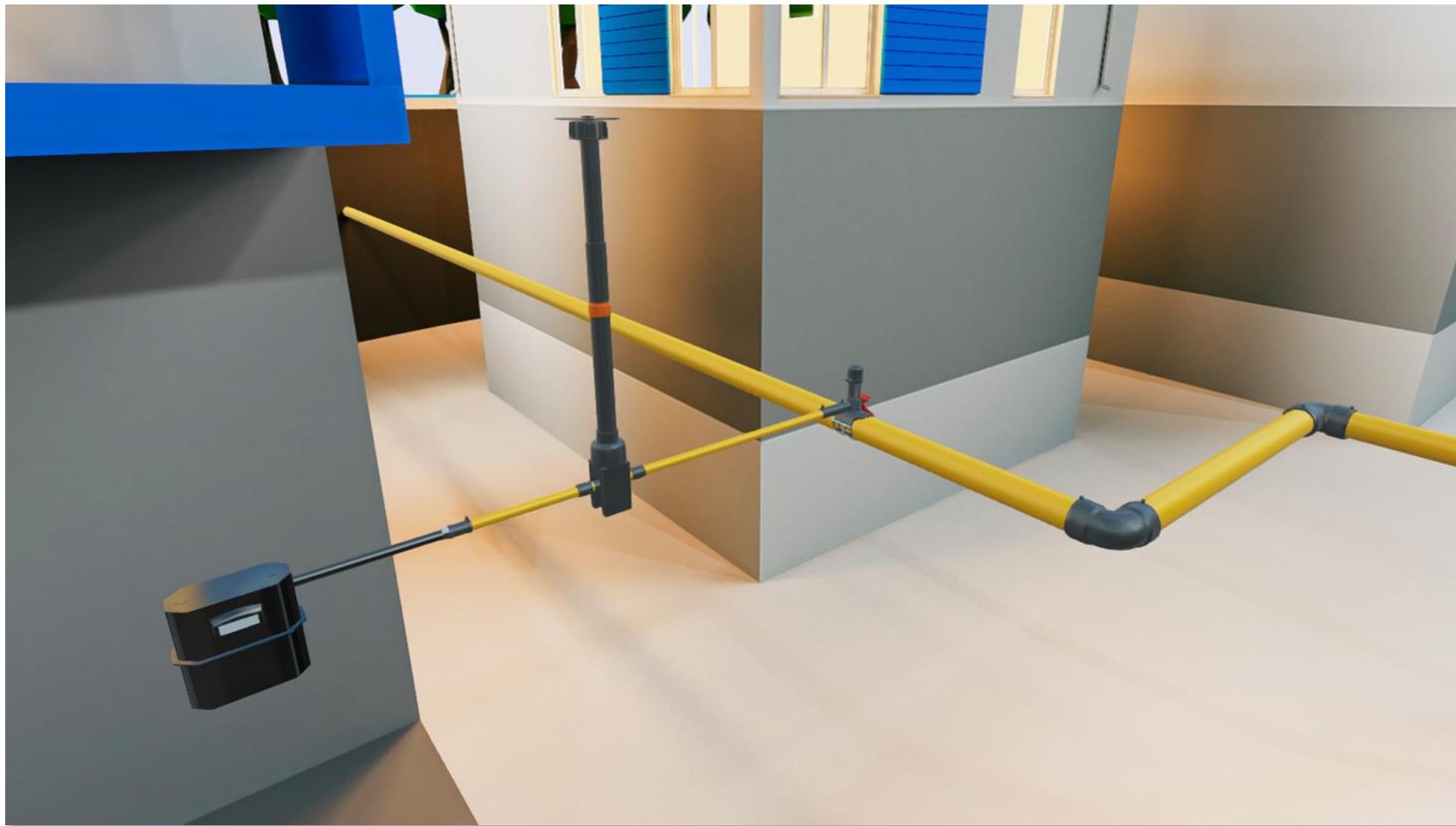
Current infrastructure situation



Current infrastructure situation



Current infrastructure situation



DBI “H2ready” pilot project



■ DBI “Gut” Gas and Environmental Technology

- DBI Gas and Environmental Technology GmbH emerged in 1991 from the gas technology departments of the German Fuel Institute Freiberg (DBI, Deutschen Brennstoffinstituts Freiberg) and is now based in Leipzig.



■ Terminology

- Permeation = describes the penetration of molecules through a solid medium (permeate)
- Calorific value: **Hydrogen**
Natural Gas

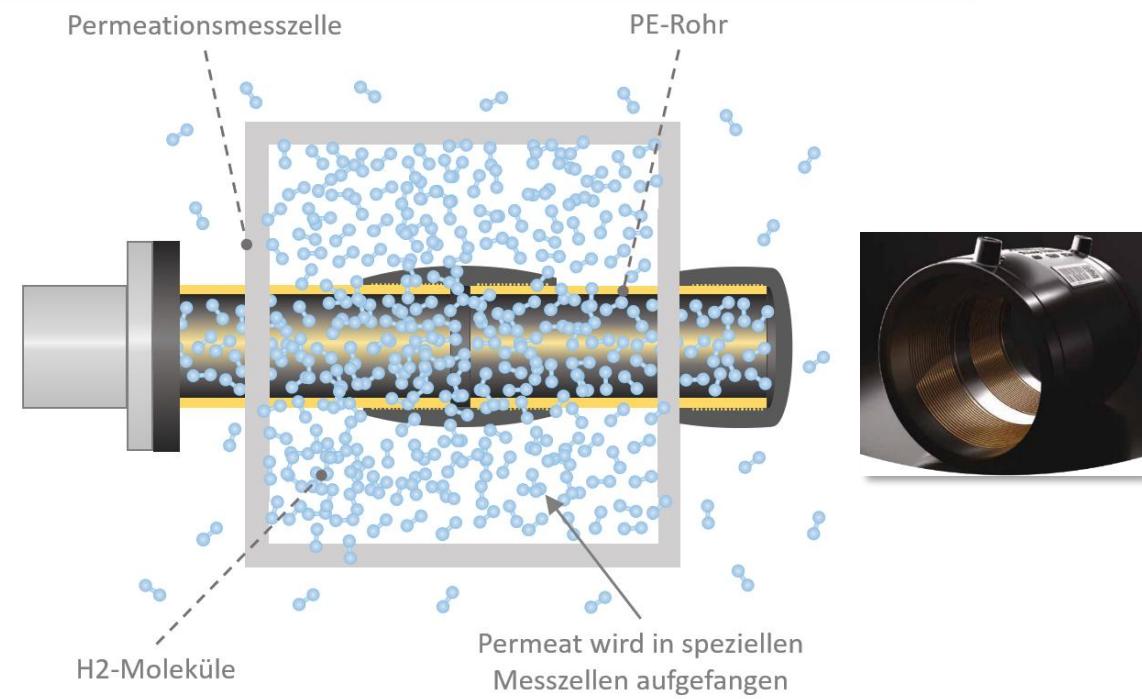


DBI “H2ready” pilot project



■ Scope of testing

- Leak test (permeation tests) of the FRIALEN components made of PE
- 100% hydrogen
- Up to MOP 10 bar
- Hydrogen concentration measurements in permeation measuring cell



DBI "H2ready" pilot project



- Tightness
 - Tightness is based on VDI 2440. This provides for mass spectrometry with helium as a test method (later comparable with hydrogen).
 - Additionally measured at temperatures from -20°C to +40°C
 - In the H2ready test procedure, the test pressure of 10^{-4} mbar / s⁻¹ must not be exceeded. This applies to the total leakage rate at all points to be tested.



Coupler (type UB), Transition fittings PE/St, Ball valves and pressure tapping valves/fittings



DBI "H2ready" pilot project

- Proof of the tests:



- ALIAxis Hydrogen release:

- For FRIALEN fittings and valves, the scope of hydrogen [H2] has been extended.
- The FRIALEN products can be used for 100% hydrogen up to MOP 10 bar
- This is confirmed by "test certificates" from the DBI

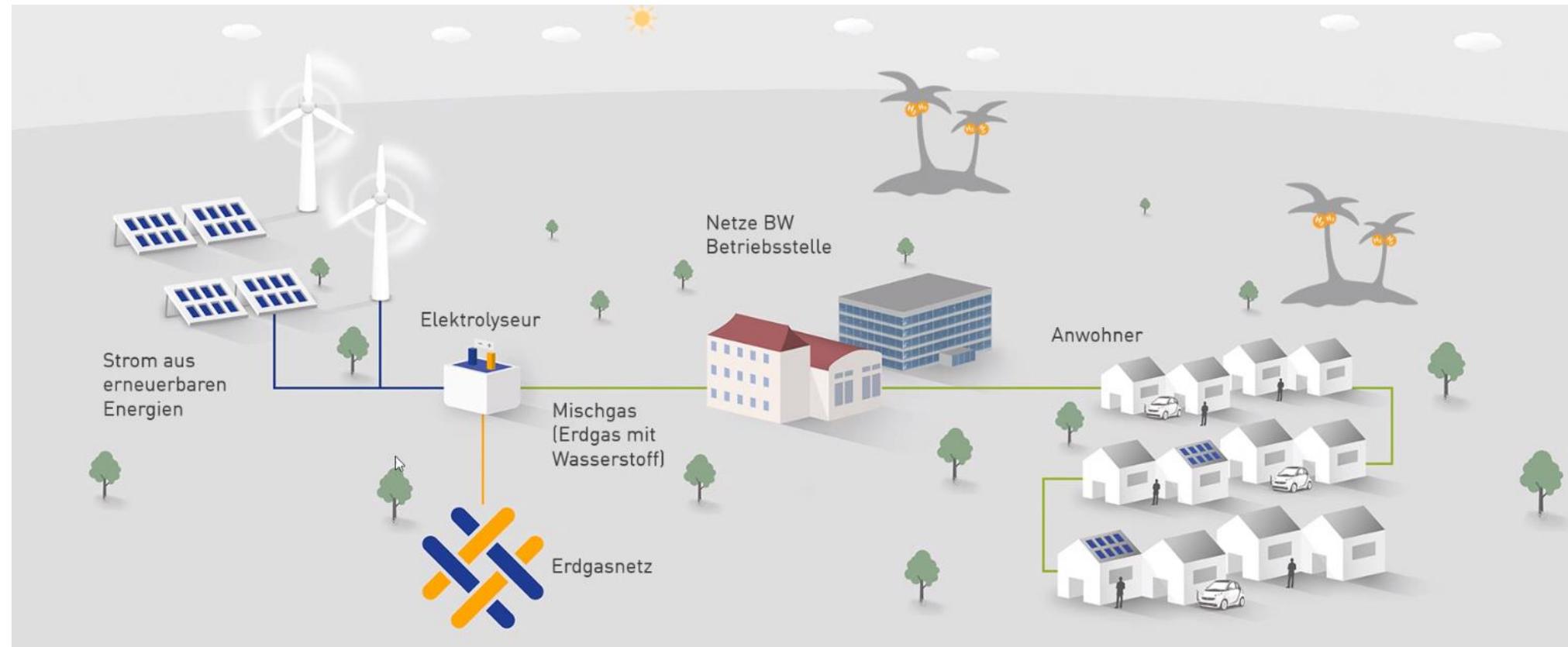
Note: This is not a certificate, but an attestation for leak tightness. The regulations on the subject of hydrogen are only in the development phase through committees and working groups. There is currently no certification. The DBI is taking the lead here in cooperation with the DVGW and European regulations. The test certificates can be viewed on the website.

“Hydrogen Island” pilot project by Netze BW



Basic Information:

- Location: Öhringen close to Stuttgart
- Pilot project with 28 households from the 90s
- Supply with 30% hydrogen (mixed with natural gas)

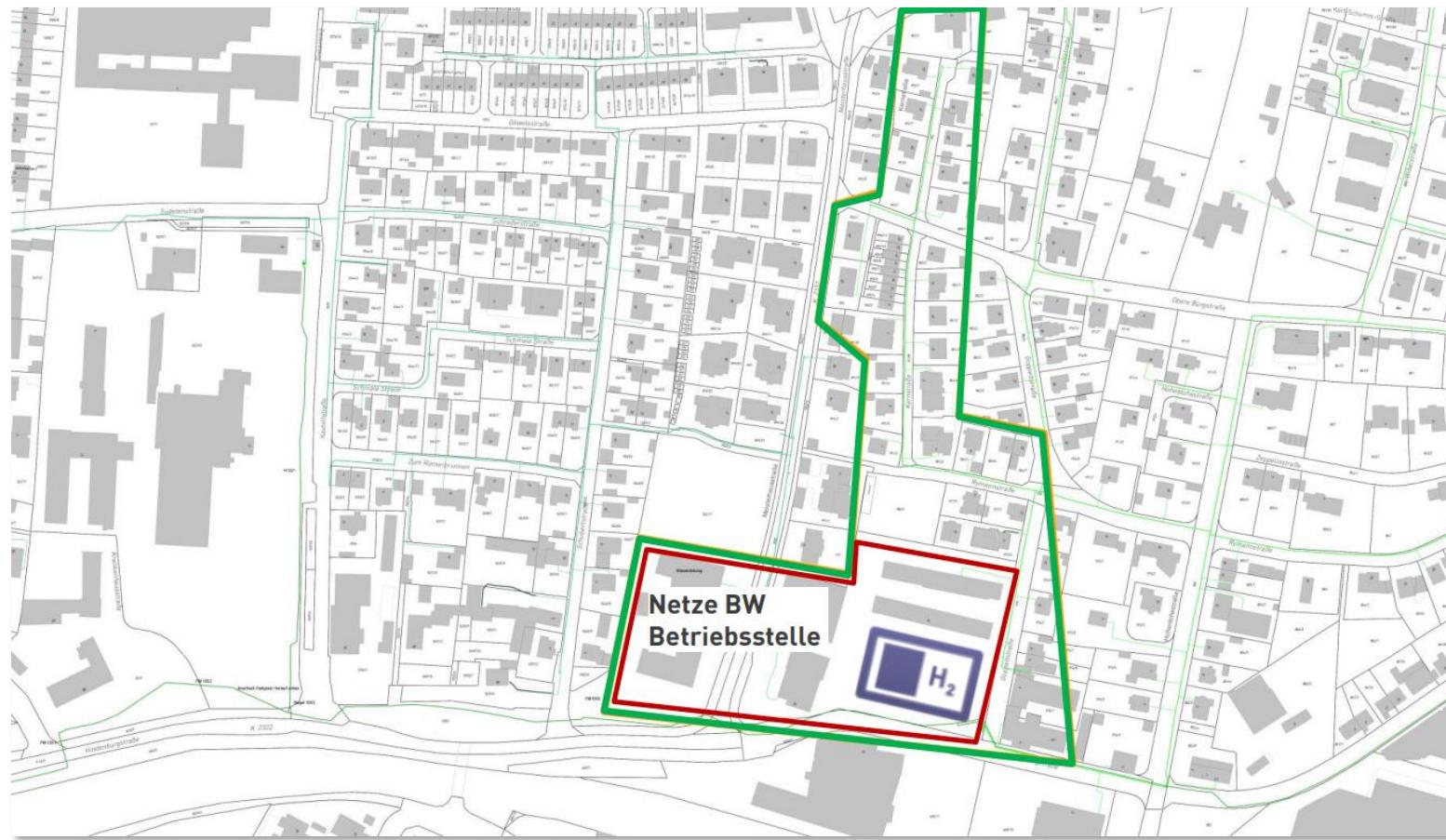


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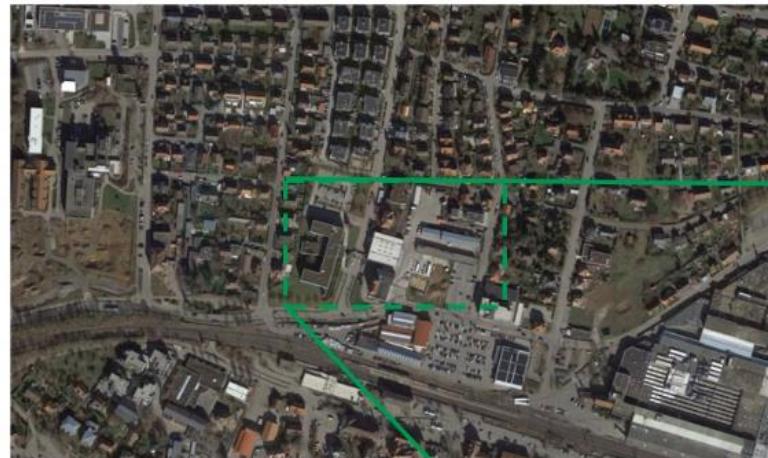


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Conclusion



- Legal Requirements
 - DVGW

(✓)

- Test Method
 - DBI

(✓)



- Pilot project
 - Wasserstoff-Insel in Öhringen

(✓)



- Statement of the plastic pipe association KRV:

- Available publications show that pipes and fittings made of the materials **PE 80, PE 100, PE 100-RC and PA-12** are suitable for the transport of hydrogen.
- No negative feedback with hydrogen contact is known for the suitability of elastomers and lubricants as used in fittings. However, scientific proof is still pending here.

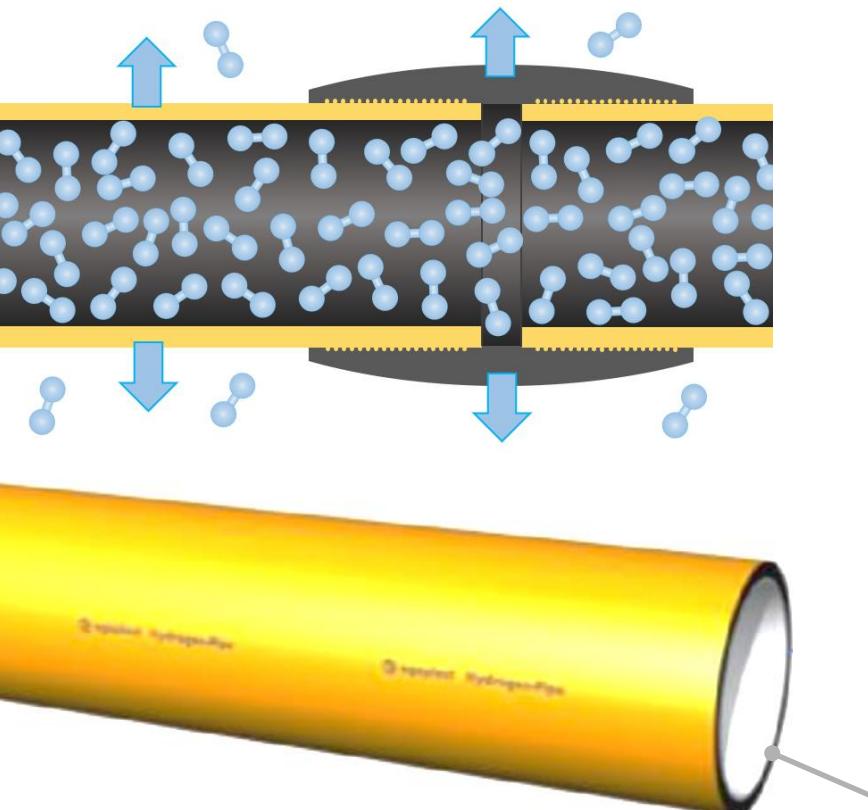
aliaxis

We are "H₂ready 100" and are available to position operators and planners with our expertise at any time!

Conclusion

Change

Towards
100%



Material	Permeation coefficient CH ₄	Permeation coefficient H ₂	Ratio P_I, CH_4 P_I, H_2
	$\frac{cm^3 \cdot mm}{m^2 \cdot bar \cdot Tag}$	$\frac{cm^3 \cdot mm}{m^2 \cdot bar \cdot Tag}$	
PE100RC with PA 0.5mm	0.246	58.155	0.42%
PE100RC with PA 0.7mm	0.246	60.799	0.40%
PVC	0.417	119.483	0.35%
PE100RC with PA 0.2mm	0.892	61.491	1.45%
PE100	19.096	120.453	15.85%
PE100RC without PA	22.138	92.653	23.89%
PE100RC	22.928	107.624	21.30%
HexelOne	29.165	168.872	17.27%

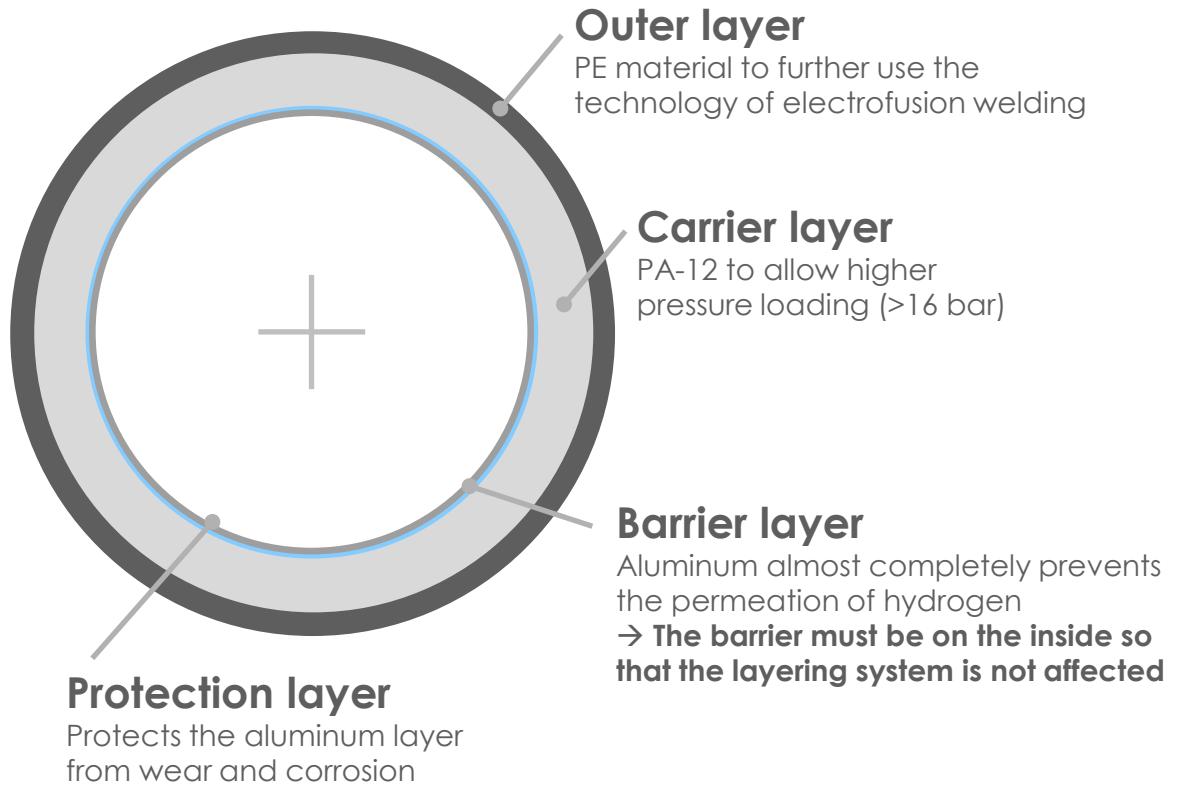
Conclusion

Change

Towards
100%



Possible layered structure of pipes for H₂:



Aliaxis

With Egeplast, we have a reliable pipe manufacturer as a partner who is taking the next step into the future of hydrogen together with us!

Conclusion

Possible home solutions for H₂
Solar Hydrogen System



Change

Towards
100%



How much water is needed to produce one liter of hydrogen?

- At least 9 kg of water!



FRIALEN is
“H₂ready 100”
for the new age of
energy with hydrogen

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